## CR-91 Event – Shelby County, AL Preliminary Air Monitoring Summary September 17, 2016 05:00 - 17:00

## Prepared by

Center for Toxicology and Environmental Health, L.L.C. (CTEH®)

On Behalf of Colonial Pipeline





#### Introduction

On September 9, 2016, the Center for Toxicology and Environmental Health, L.L.C. (CTEH®) initiated air monitoring in support of response efforts to the gasoline release in Shelby County, AL. This report presents the real-time air monitoring data recorded from September 17 2016 05:00 to September 17, 2016 17:00 CDT.

## Real-Time Air Monitoring<sup>1</sup>

Real-time air monitoring was conducted to evaluate the potential airborne presence of gasoline-associated constituents, if any, during response operations. All instrumentation was calibrated at least once per day or per manufacturer's recommendations. Target analytes were measured as total volatile organic compounds (VOCs), oxygen, benzene, and flammability as the percent of the lower explosive limit (LEL) using remote telemetering RAESystems® AreaRAEs, hand-held instruments such as RAESystems® MultiRAE Pro/Plus' and UltraRAEs, as well as Gastec® colorimetric detection tubes.

During this monitoring period, two LEL, six benzene, and 21 VOC action level exceedances were recorded during worker activity monitoring, including instantaneous VOC and benzene readings which were recorded above the action level. When necessary, workers egressed the area in accordance with the approved sampling and analysis plan.

**Table 1**, below, presents the results of real-time air monitoring using hand-held instruments. Maps of the incident site location and locations of hand-held real-time air monitoring readings are provided in **Appendix I**.

<sup>&</sup>lt;sup>1</sup> Real-time air monitoring refers to the use of hand-held instruments that provide near-instantaneous readings of an airborne chemical concentration without the need for laboratory analysis.



Table 1: Hand-Held Real-Time Air Monitoring Summary<sup>1</sup> September 17, 2016 05:00 to September 17, 2016 17:00

Location Category	Analyte	Instrument	Count of Readings	Count of Detections	Range of Detections <sup>2,3</sup>
Worker Activity Monitoring	Benzene	UltraRAE	35	5	0.5 - 1.9 ppm
	%LEL	MultiRAE Plus	58	0	<1 %
		MultiRAE Pro	46	0	<1 %
	O <sub>2</sub>	MultiRAE Plus	3	2	20.9 - 20.9 %
		MultiRAE Pro	2	2	20.9 - 20.9 %
	VOCs	MultiRAE Plus	57	2	1.7 - 1.7 ppm
		MultiRAE Pro	57	16	0.2 - 159 ppm
Site Characterization	Benzene	UltraRAE	4	1	11.05 - 11.05 ppm
	LEL	MultiRAE Pro	8	5	4 - 25 %
	VOC	MultiRAE Pro	8	8	1 - 512 ppm

Please Note: The data displayed in the above table has not undergone complete QC analysis and is presented in a preliminary format.

During this monitoring period remote telemetering equipment recorded 5445 detections of VOCs above the CTEH established action level of 30 ppm and 45 detections of LEL above the CTEH established action level of 10% (3% as raw values on LEL sensors).

**Table 2** (below) summarizes remote telemetering AreaRAE data for this monitoring period. For this reporting period AreaRAE monitoring data may contain drift events<sup>2</sup>. **Appendix I** and **Appendix II** include location maps and graphs for remote telemetering data, respectively. <sup>4</sup>

<sup>&</sup>lt;sup>2</sup>Maximum detections preceded by the "<" symbol are considered non-detections below the instrument limit of detection (LoD) value to the right.

<sup>&</sup>lt;sup>3</sup>Numbers are the raw values, no correction factors have been applied.

<sup>&</sup>lt;sup>2</sup> Drift is defined as any interference in the PID's or electrochemical sensor's ability to accurately report the concentration of a chemical in the atmosphere. Humidity, rapid temperature changes, and compromised batteries are examples of common sources of drift.



Table 2: Remote Telemetering Real-time Air Monitoring Summary<sup>1,3</sup> September 17, 2016 05:00 to September 17, 2016 17:00

Unit	Location Description	Analyte	Count of Readings	Count of Detections	Range of Detections <sup>2</sup>
AR01 2A Cor		LEL	2372	0	<1 %
	2A Compressors	O <sub>2</sub>	2372	2372	20.9 - 20.9 %
		VOC	2372	2012	0.1 - 300.2 ppm
ARO3		LEL	2489	0	<1 %
	West of Release Site/Near Stopple 1	O <sub>2</sub>	2489	2453	20.9 - 20.9 %
	Site/Near Stoppie 1	VOC	2489	1608	0.1 - 4.6 ppm
ARO4 2A Fi		LEL	2476	0	<1 %
	2A Frac Tank Staging	O <sub>2</sub>	2476	2476	20.9 - 20.9 %
		VOC	2476	909	0.1 - 6.8 ppm
AR05 2A R6		LEL	2527	3	1.3 - 3.1 %
	2A Recovery	O <sub>2</sub>	2527	2527	20.9 - 21.4 %
		VOC	2527	1687	0.1 - 98.8 ppm
ΔR06 =		LEL	2319	0	<1 %
	East of Release Site/Near Stopple 2	O <sub>2</sub>	2319	2319	20.9 - 20.9 %
	Site/Near Stoppie 2	VOC	2319	616	0.1 - 63.6 ppm
AR07 2B Rec		LEL	2485	0	<1 %
	2B Recovery	O <sub>2</sub>	2485	2485	20.9 - 21.2 %
		VOC	2485	1317	0.1 - 12.2 ppm
AR08 Main Tanks		LEL	2503	0	<1 %
	Main Staging Area Frac	O <sub>2</sub>	2503	2503	20.4 - 20.9 %
	Taliks	VOC	2503	2500	0.1 - 109.5 ppm
AR09 Rel		LEL	2514	0	<1 %
	Release Site	O <sub>2</sub>	2514	2514	20.9 - 20.9 %
		VOC	2514	525	0.1 - 71.1 ppm
AR10 Rec	On path between	LEL	2177	0	<1 %
	Recovery 2A and	O <sub>2</sub>	2177	2101	20.9 - 21.3 %
	Recovery 2B.	VOC	2177	0	<0.1 ppm
ΔRII		LEL	2090	0	<1 %
	Main Staging Entrance East of TRG checkpoint	O <sub>2</sub>	54	54	20.9 - 20.9 %
	Last of The checkpoint	VOC	2090	107	0.1 - 0.4 ppm
AR13 access Recove	TRG Checkpoint 2 -	LEL	2006	0	<1 %
	access to stopple 1,	O <sub>2</sub>	2006	2006	20.9 - 20.9 %
	Recovery 2A and 2A Frac Tank Staging Area.	VOC	2006	2005	0.1 - 1.5 ppm
ΛΡ1 <i>I</i>		LEL	2534	0	<1 %
	Cab of excavator at	O <sub>2</sub>	2534	2534	20.9 - 20.9 %
	release site	VOC	2534	2534	0.6 - 59 ppm
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<sup>&</sup>lt;sup>1</sup>Please note: The data displayed here has not undergone complete QA/QC analysis and is presented in a preliminary format.

<sup>&</sup>lt;sup>2</sup>Maximum detections preceded by the "<" symbol are considered at the limit of detection (LoD) value to the right.

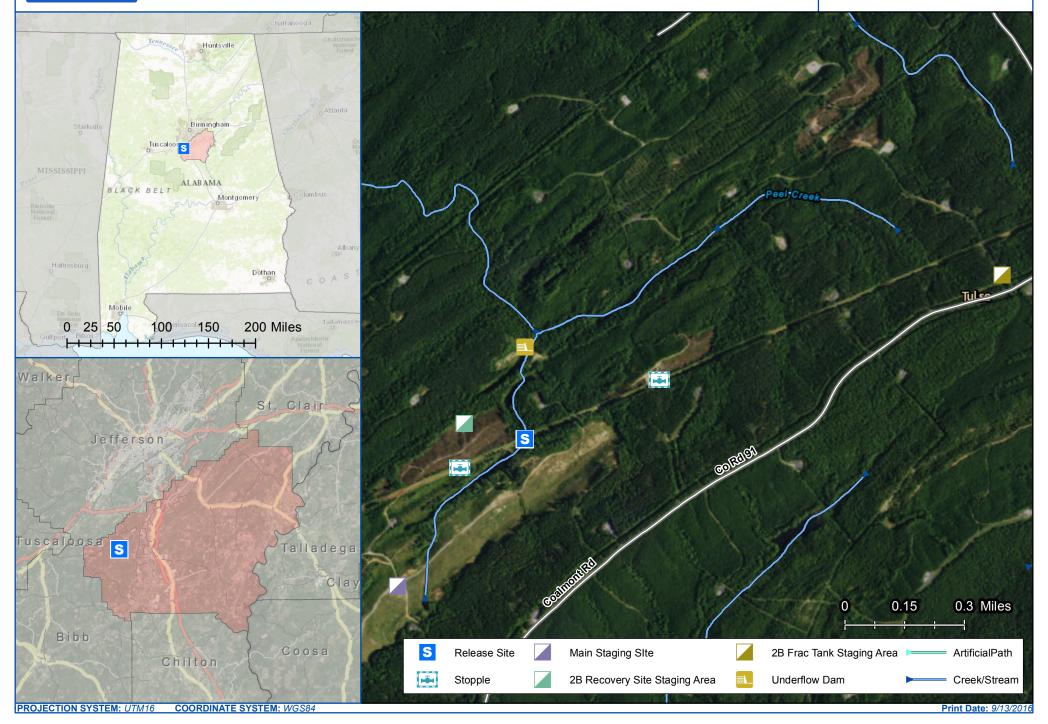
 $<sup>^3</sup> LEL$  and VOC values are raw values, correction factors have not been applied.



## Appendix I:

Site Location, Hand-Held Real-Time
Air Monitoring Location, and
Remote Telemetering Air Monitoring
Location Maps

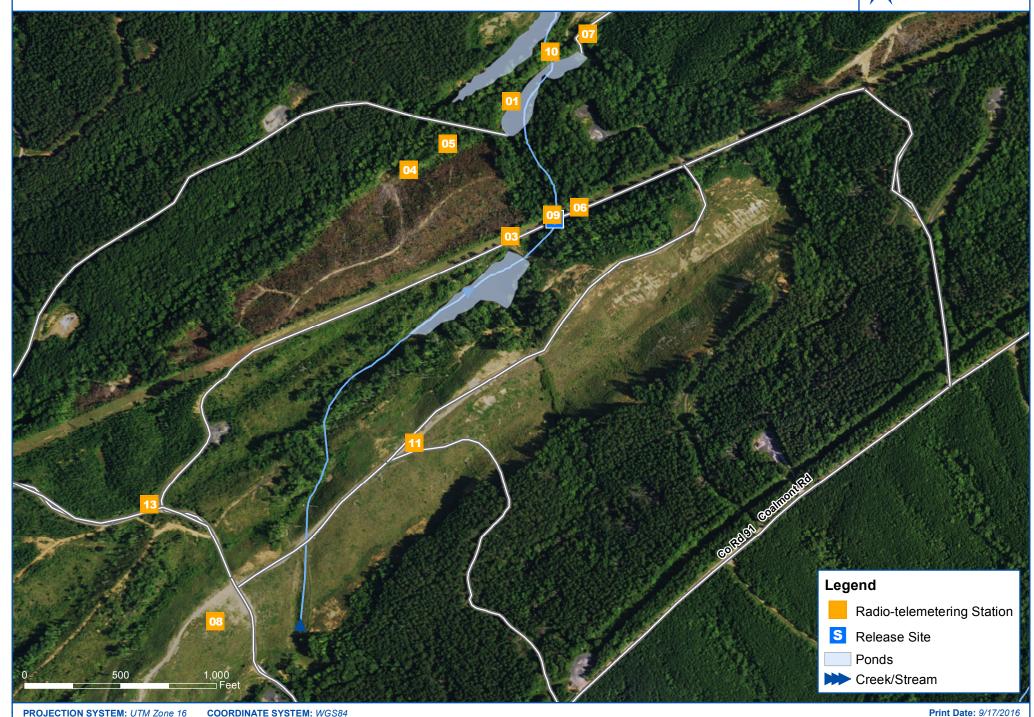
Project: 108465 Client: Colonial Pipeline Location: Shelby County, AL

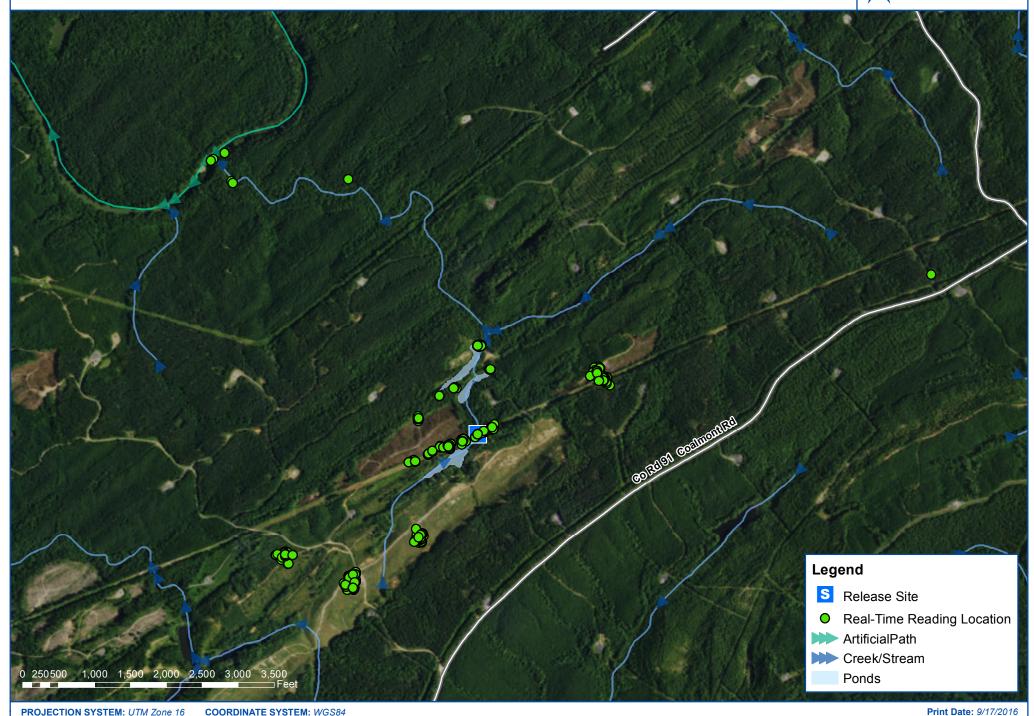




## Radio-telemetering Real-time Air Monitoring Station Locations CR-91 Event 9/17/2016

N Project: 108465
Client: Colonial Pipeline
Location: Shelby County, LA

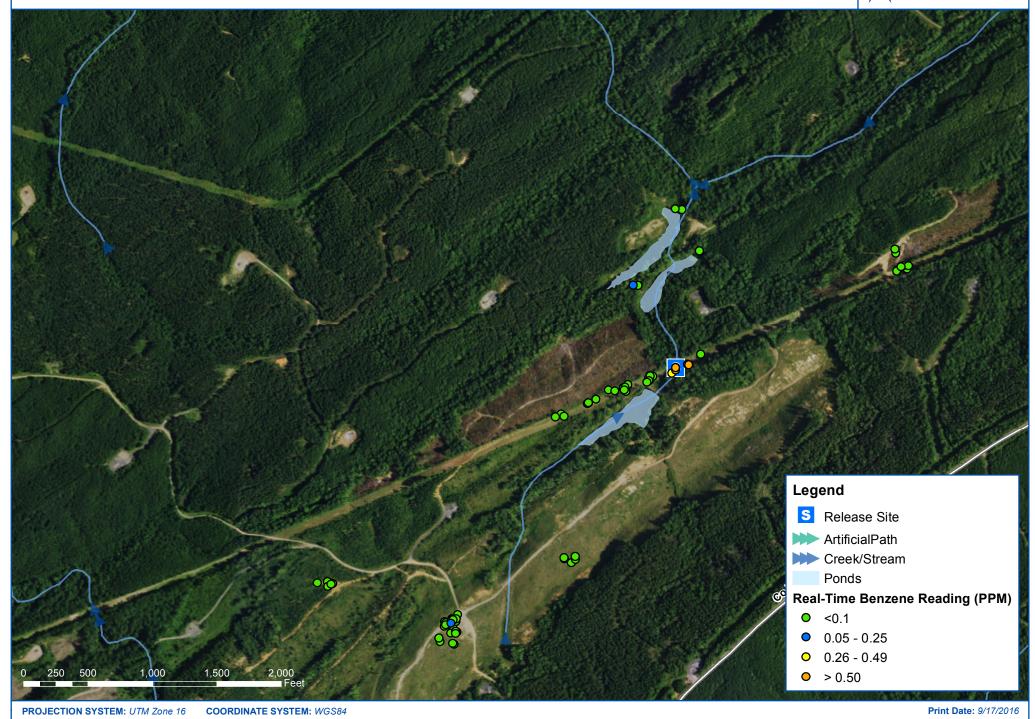


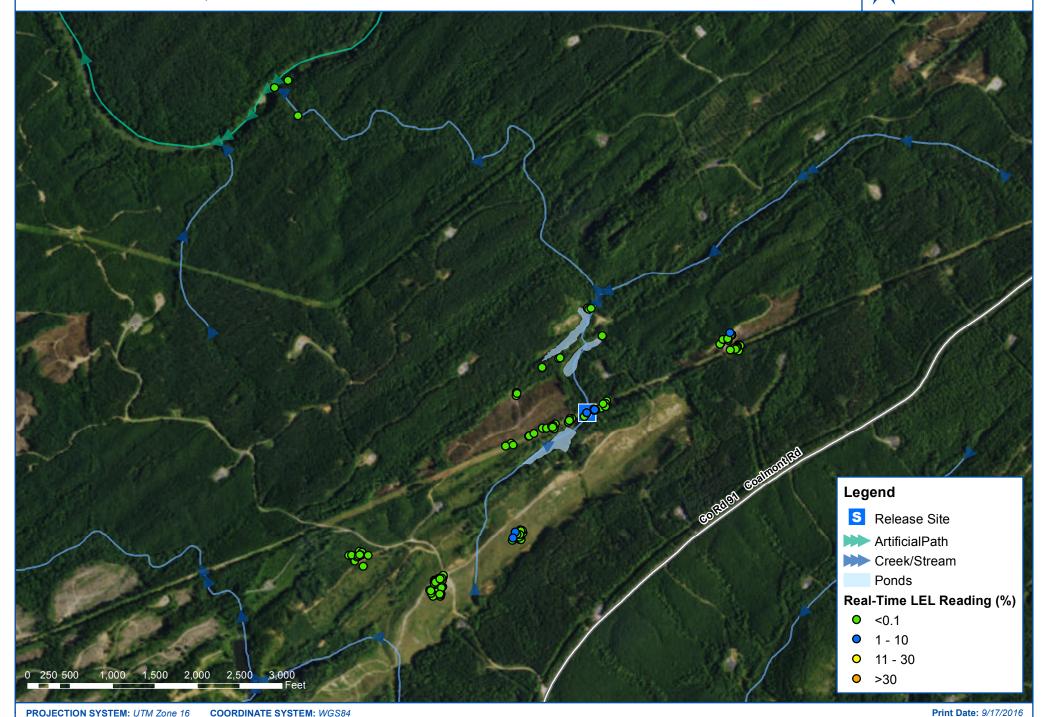


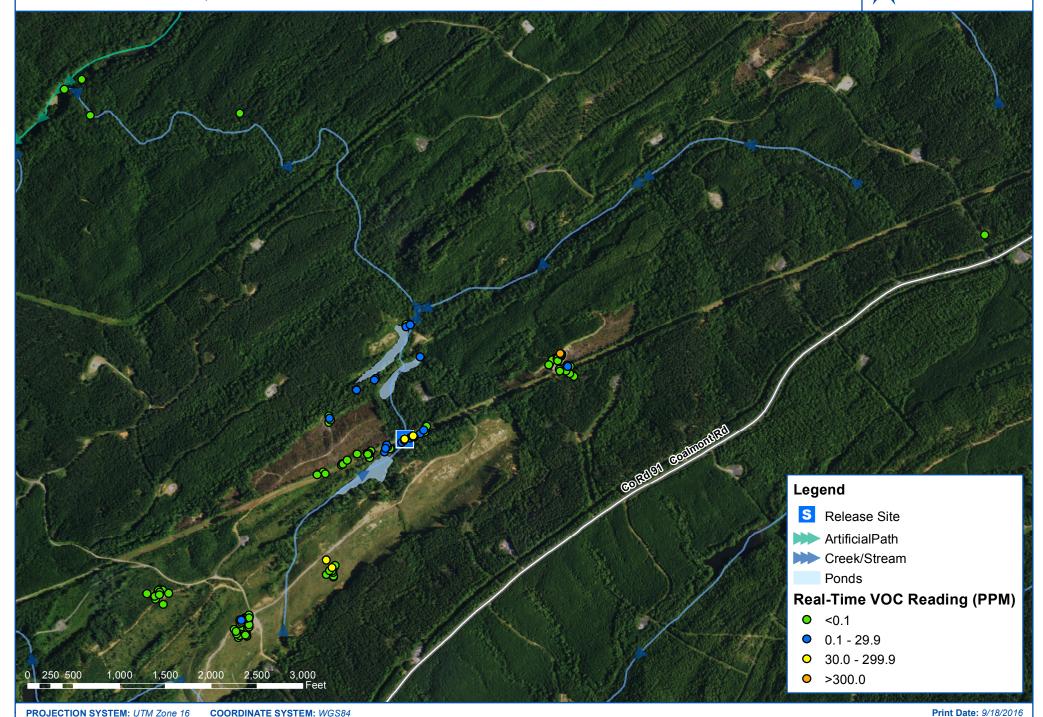
## Manually-Logged Real-Time Readings | Benzene

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# Appendix II:

Remote Telemetering Air Monitoring Graphs

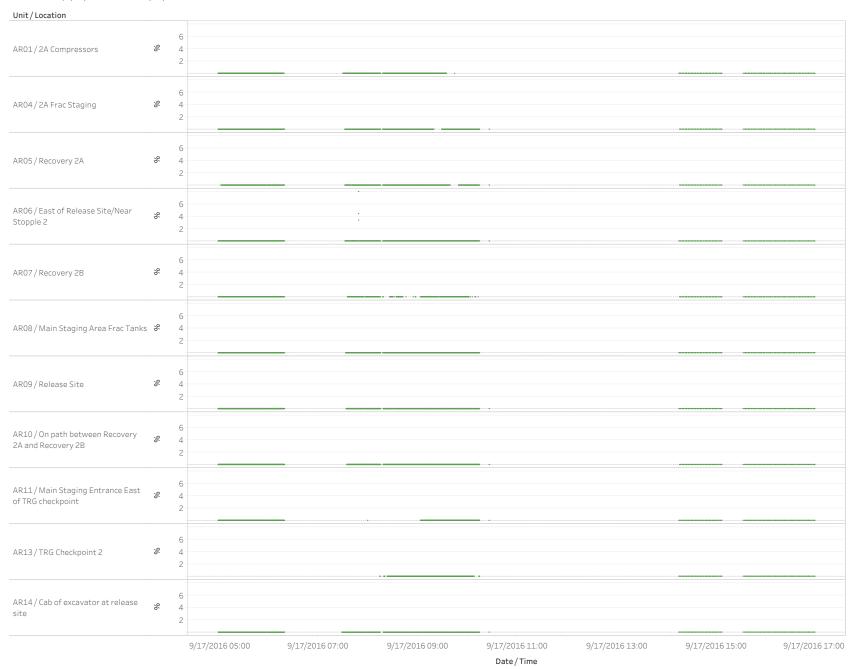
### Remote Telemetering Real-time Air Monitoring | VOC

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### Remote Telemetering Real-time Air Monitoring | LEL

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### Remote Telemetering Real-time Air Monitoring | Oxygen

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